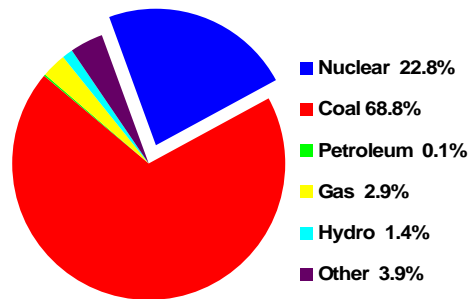


MINNESOTA



- Operating Commercial Reactors = 3 at 2 sites
- Commercial Dry Storage Sites

2004 Electricity Generation Mix¹ (includes utilities and independent power producers)

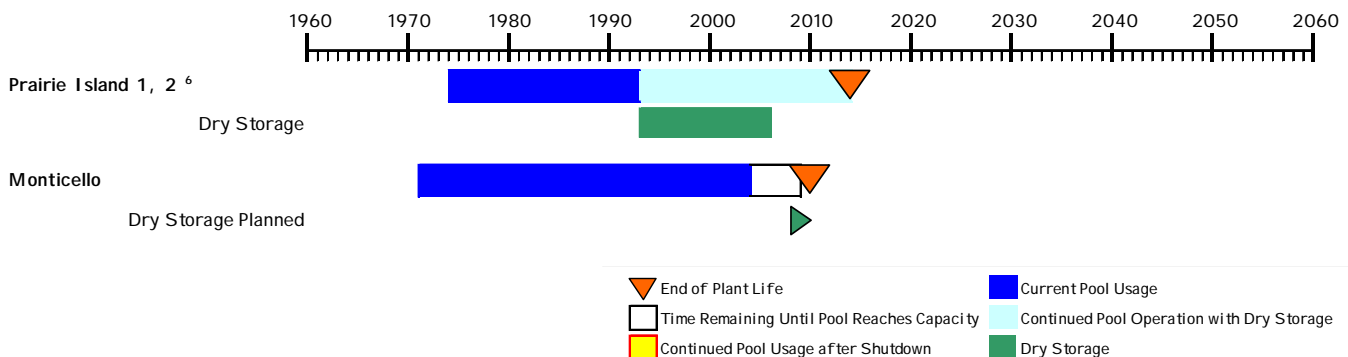


FACILITY	OWNER	LICENSE PERIOD	PLANT OUTPUT/TYPE ²
Prairie Island 1 ³	Northern States Power Co. ⁴	1974-2013 ⁵	522 MWe/PWR
Prairie Island 2 ³	Northern States Power Co. ⁴	1974-2014 ⁵	522 MWe/PWR
Monticello ³	Northern States Power Co. ⁴	1971-2010 ⁵	578 MWe/BWR

SPENT NUCLEAR FUEL INVENTORIES

Cumulative spent fuel (projected as of end-2005, per 2002 RW-859): **978 MTU**
(not including **198 MTU** from Monticello at Morris, IL)
amount currently in dry storage: **288 MTU**

SPENT FUEL STORAGE STATUS



NUCLEAR WASTE FUND

Cumulative payments as of December 31, 2005: **\$345 million**

¹ Data for Electricity Net Generation Mix from Electric Power Monthly, Tables 1.7.B-1.14.B [DOE/EIA-0226 (2005/03)]. Values for 2004 are estimated based on a sample.

² Data for Plant Output/Type from NRC Information Digest (NUREG-1350, Vol. 17, 2005) and are based on Net Maximum Dependable Capacity (MDC).

³ Alliant, Consumers Power, NSP, WEPCO, and WPS have formed a joint operating company called Nuclear Management Co. (NMC).

On May 16, 2000, NRC granted NMC licensee approval to operate Monticello and Prairie Island, starting Summer 2000.

⁴ Owned by Xcel Energy, Dick Kelly, President, CEO and Chairman.

⁵ Monticello submitted a license renewal application to NRC in March 2005. Prairie Island 1 & 2 plan to submit an application in 2008.

⁶ Prairie Island ISFSI capacity was limited by state law to the MTU equivalent of 17 casks but on May 29th, 2003, a new law was passed by the legislature allowing continued waste storage until the current operating licenses expire.